EXHIBIT F

2

26

Form for filing Rate Schedules

Inter-County RECC

Name of Issuing Corporation

For <u>Entire Territory Served</u> page of PSC No. 7_

Revision #17 Sheet No. 1

Canceling PSC No. 7

PUBLIC SERVICE COMMISSION <u>Revision #16</u> Sheet No. <u>DF KENTUCKY</u> EFFECTIVE

CLASSIFICATION OF SERVICE JAN 01 1995 RATES FOR FARM AND HOME SERVICE SCHEDULE 1

APPLICABLE

In all territory served by the seller.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Orden C. Neel

AVAILABILITY

FOR THE PUBLIC SERVICE COMMISSION

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge	\$5.55 per meter per month	
First 500 kWh per month	\$.069197 per kWh	(D)
All over 500 kWh per month	\$.052897 per kWh	(D)

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

DATE OF ISSUEDECEMBER 1, 1994 ISSUED BY Land Land

DATE EFFECTIVEJANUARY 1, 1995 TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

1.4

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 1

Canceling PSC No. 7

Revision #15 Sheet No. 1

CLASSIFICATION OF SERVICE RATES FOR FARM AND HOME SERVICE SCHEDULE 1 APPLICABLE In all territory served by the seller.

AVAILABILITY

Available to customers for all uses in the home and on the farm. Also available for other customers requiring 25 kVA or less of transformer capacity for ordinary merchandising establishment, repair shops, garage and service stations, schools, churches, and community buildings. All electric service is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, at available voltages.

MONTHLY RATE

Customer Charge \$5.55 per meter per month First 500 kWh per month \$.07378 per kWh All over 500 kWh per month \$.05640 per kWh

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$5.55.

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

DATE OF ISSUEDECEMBER 18, 1992 DATE EFFECTIVEAPRIL 5, 1993 ISSUED BY Joe Hill

TITLE GENERAL MANACERIC SERVICE COMMISSION OF KENTUCKY

MAY

1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) Suma falle

Issued by Authority of an Order of the Public Service Commiss Kentucky in Case No. 92-507 dated April 5, 1993.

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

Revision #1 Sheet No. 1A Canceling PSC No. 7

Original #1 Sheet No.1A

CLASSIFICATION OF SERVICE

PSC No. 7

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS) AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate. DUDU LO CEDVICE COMMISSION

Months	<u>Off Peak Hours - Prevailin</u>	9 TING KENTLICKY
May through September	10:00 pm. to 10:00 am.	EFFECTIVE
October through April	12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.	JAN 01 1995

Rates

The energy rate for this program is as listed below:

All kWh

\$0.031901

SECTION 9 (1) BY: Jorden C. Neel

c 7.95

PURSUANT TO 807 KAR 5:011.

FOR THE PUBLIC STRUCT DUMISSION

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

	DATE EFFECTIVE JANUARY 1, 1995
ISSUED BY the Hill	TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426

EXHIBIT F page 3 of

26

EXHIBIT C PAGE 1 OF 1

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Original #1 Sheet No. 1A Canceling PSC No. 7

____ Sheet No.____

CLASSIFICATION OF SERVICE

SCHEDULE 1-A FARM AND HOME MARKETING RATE (ETS) AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Inter-County RECC's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below off-peak hours. This rate is available to customers already receiving service under the Schedule 1, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule E, the second (lower) energy rate.

Months

May through September

.

Off Peak Hours - Prevailing Time 10:00 pm. to 10:00 am.

October through April

12:00 noon to 5:00 pm. 10:00 pm. to 7:00 am.

Rates

The energy rate for this program is as listed below:

All kWh

\$0.03384

Terms of Payment

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a tweIveSERNER COMMISSION month moving average of such losses. This fuel clause is subjective to all other applicable provisions as set out in 807 KAR 5:0%FECTIVE

DATE OF ISSUE FEBRUARY 1, 1994 DATE EFFECTIVE MARCH 1, 1994 ISSUED BY Leo Hill TITLE GENERAL MANAGER 1 1994

Issued by Authority of an Order of the Public Service Commission 9(1) Kentucky in Case No.

BY: Commission Manager

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F page 4

of

26

PSC No. 7

Revision #17 Sheet No. 2

Canceling PSC No. 7

Revision #16 Sheet No. 2

CLASSIFICATION OF SERVICE RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1995

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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Quiden C. Med DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE OF ANUARY 1, 1995 ISSUED BY Log Will TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 2

Canceling PSC No. 7

Revision #15 Sheet No. 2

CLASSIFICATION OF SERVICE RATES FOR FARM AND HOME SERVICE SCHEDULE 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

TERM OF PAYMENT

The customer's bill will be due the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

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Kentucky in Case No. 92-507 dated	April	5, 1993.	M	IAV 1	1002	
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	ISSUED BY Les Hill Issued by Authority of an Order of	ISSUED BY Les Hill TITLE Issued by Authority of an Order of the Pul	ISSUED BY Lo Hill TITLE GENERAL	ISSUED BY Loo Hill TITLE GENERAL MANAGER Issued by Authority of an Order of the Public Service Commi Kentucky in Case No. 92-507 dated April 5, 1993.	PUBLIC SERVICE ISSUED BY Les Hill PUBLIC SERVICE ISSUED BY Les Hill PUBLIC SERVICE ISSUED BY Les Hill OF KENT ISSUED BY Les Hill EFFECT ISSUED by Authority of an Order of the Public Service Commission Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 PURSUANT TO &O SECTION	PUBLIC SERVICE COMMISSIO ISSUED BY Les Hill TITLE GENERAL MANAGER OF KENTUCKY EFFECTIVE Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 1993 PURSUANT TO &07 KAR 5:01 SECTION 9 (1)

Inter-County RECC

Name of Issuing Corporation

For <u>Entire Territory Served</u> EXHIBIT F page 5

of

26

PSC No. 7

Revision #17 Sheet No.3

Canceling PSC No. 7

Revision #16 Sheet No. 3

CLASSIFICATION OF SERVICE SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW.Customer Charge\$5.55 per meter per monthFirst 1,000 kWh per month\$.080075 per kWhAll over 1,000 kWh per month\$.054814 per kWh(D)

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

OF KENTUCKY DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1, 1995CTIVE ISSUED BY

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

PURSUANT TO 807 KAR 5:0119-SECTION! 9 (1) BY: Ordan C. Male FOR THE PUBLIC SERVICE COMMISSION

Inter-County RECC

1.

Name of Issuing Corporation

For Entire Territory Served

PSC No. 7

Revision #16 Sheet No.3

Canceling PSC No. 7

Revision #15 Sheet No. 3

CLASSIFICATION OF SERVICE SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to customers for single phase and three phase commercial and industrial loads whose kilowatt demand is less than 50 kW for lighting and/or heating and/or power. All electric services is subject to the established rules and regulations of the seller.

TYPE OF SERVICE

Single phase and three phase where available, 60 Hz at available secondary voltage.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

MONTHLY RATE

Demand Charges in Excess of 10 kW per month \$4.02 per kW. Customer Charge\$5.55 per meterFirst 1,000 kWh per month\$.08527 per kWhAll over 1,000 kWh per month\$.05837 per kWh \$5.55 per meter per month

The Customer charge is without kWh usage. All kWh usage is billed at rates set forth above.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$5.55.

DATE OF ISSUE DECEMBER 18, 1992 DATE EFFECTIVEAPRIL 5, 1993 ISSUED BY Les Will TITLE GENERAL MANAGEBEBLIC SERVICE COMMISSION OF KENTUCKY

Issued by Authority of an Order of the Public Service CommissionECHVE Kentucky in Case No. 92-507 dated April 5, 1993.

MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) George faller.

BY: ____

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F

PSC No. 7

Revision #17 Sheet No.4

Canceling PSC No. 7

Revision #16 Sheet No. 4

CLASSIFICATION OF SERVICE SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt PUBLIC SERVICE COMMISSION hour and kilowatt demand.

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY

Hill TITLE GENERAL MANAGER JAN 01 1995

Issued by Authority of an Order of the Public Service Commission (1) KAR 5011, Kentucky in Case No. 94-426 dated

BY: Jorden C. neel

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page 6

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of

Form for filing Rate Schedules For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No.

Revision #16 Sheet No.4

Canceling PSC No. 7

Revision #15 Sheet No. 4

CLASSIFICATION OF SERVICE SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than The billing demand shall be the demand as indicated or 85%. recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average This fuel clause is subject to all other of such losses. applicable provisions as set forth in 807 KAR 5:056.

SERVICE AT PRIMARY VOLTAGE

If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.

DATE OF ISSUE DECEMBER 18, 1992	DATE	EFFECTIVE <u>AP</u>	RIL 5, 1993	MICCION
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Issued by Authority of an Order of t	he Publ	lic Service	EFFECTIVE Commission of	
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			BY: Clemputer	1/10

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
page 7

of

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PSC No. 7

Revision #17 Sheet No. 5

Canceling PSC No. 7

Revision #16 Sheet No. 5

CLASSIFICATION OF SERVICE SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT T() 807 K,AR 5:011, SECTION 9 (1) BY: <u>Orden C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

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For Entire Territory Served

Inter-County RECC

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Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 5

Canceling PSC No. 7

Revision #15 Sheet No. 5

CLASSIFICATION OF SERVICE SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2

SPECIAL RULES

Approval of the cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 Hp or more.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

> PUBLIC SERVICE COMMISSION **OF KENTUCKY** EFFECTIVE

> > MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9(1) incentelle BY: PUBLIC SERVICE COMMISSION MANAGER

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DATE OF ISSUE APRIL 1, 1993 DATE EFFECTIVE APRIL 5, 1993

ISSUED BY Les Hill

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
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of

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PSC No. 7

Revision #17 Sheet No. 6

Canceling PSC No. 7

Revision #16 Sheet No. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand	
Customer Charge First 10,000 kWh per month All over 10,000 kWh per month	\$11.10 per meter per month \$.054296 per kWh	(D) (D)

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for with the bill is rendered, AMBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 1995FFECTIVE
ISSUED BY Les Hill	TITLE GENERAL MANAGER JAN 0.1 1995

Issued by Authority of an Order of the Public Service Commission 10507 KAR 5011. Kentucky in Case No. 94-426 dated

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For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 6

Canceling PSC No. _7_

Revision #15 Sheet No. 6

CLASSIFICATION OF SERVICE LARGE POWER RATE (LPR) SCHEDULE 4

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all commercial and industrial customers whose kilowatt demand shall exceed 50 kW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

Demand Charge	\$4.02 per month per kW of billing demand
	billing demand
Customer Charge	\$11.10 per meter per month
First 10,000 kWh per month	\$.05878 per kWh
All over 10,000 kWh per month	\$.05177 per kWh

The Customer Charge does not allow for kWh usage. All kWh usage is billed at the above rate.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen consecutive minutes during the month for with the bill is rendered, as

DATE OF ISSUE DECEMBER 18, 1992	DATE EFFECTIVE APRIL 5, 1993 PUBLIC SERVICE COMMISSION
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Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 1993

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F

PSC No. 7

Revision #17 Sheet No. 7

Canceling PSC No. 7

Revision #16 Sheet No. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than 85%. The billing demand shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 1995
ISSUED BY Lo Hill	JAN 01 1995
Issued by Authority of an Order of Kentucky in Case No. 94-426 date	
	FOR THE PUBLIC SERVICE COMMISSION

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of



For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 7

Canceling PSC No. 7

Revision #15 Sheet No. 7

CLASSIFICATION OF SERVICE LARGE POWER RATE (LPR) SCHEDULE 4

(continued)

indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. A billing demand adjustment may be assessed should the power factor during the maximum demand interval be less than The billing demand shall be the demand as indicated or 85%. recorded by the demand meter multiplied by 85% and divided by the recorded power factor.

MINIMUM CHARGE

The minimum monthly charge shall be specified in the "Agreement for Electric Service" contract.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

TERM OF PAYMENT

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Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served

PSC No. 7

Revision #17 Sheet No. 8

Canceling PSC No. 7

Revision #16 Sheet No. 8

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

APPLICABLE

In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$.053065 per kWh

(D)

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > 95 1 1995

DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 19
P (JAN C
ISSUED BY Les Hill	TITLE GENERAL MANAGER

PURSUANT TO 807 KAR 5:011,

BY: Jorden C. Neel FOR THE PUBLIC SERVICE COMMISSION

Issued by Authority	of an Order	of the Public	Service	Commi SEGION S(f)
Kentucky in Case No				BY: Jorden C. M

EXHIBIT F page 10 of 26 ۲

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 8

Canceling PSC No. 7

Revision #15 Sheet No. 8

CLASSIFICATION OF SERVICE <u>ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5</u> <u>APPLICABLE</u> In all territory served by the seller.

AVAILABILITY

Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 Hz, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All kilowatt hours per month \$.05629 per kWh

MINIMUM CHARGE

The minimum annual charge will be not less than \$16.00 per kVA of required transformer capacity as determined by the cooperative

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE DECEMBER 18, 1992	DATE EFFECTIVEAPRIL 5, 1993 PUBLIC SERVICE COMMISSION
ISSUED BY Leo Hill	TITLE GENERAL MANAGER OF KENTUCKY
	EFFECTIVE
Issued by Authority of an Order of	
Kentucky in Case No. 92-507 dated	1 April 5, 1993. MAY 1 1993
	PURSUANT TO 807 KAR 5:011
	FUNDUANT TU OUT KAR DUTT

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BY:

PURI IC SERVICE

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
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PSC No. 7

Revision #17 Sheet No. 9

Canceling PSC No. 7

Revision #16 Sheet No. 9

CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Ordan C. Neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY LOO H

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated •

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #16 Sheet No. 9

Canceling PSC No. 7

Revision #15 Sheet No. 9

CLASSIFICATION OF SERVICE ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5

TERM OF CONTRACT

Service under this rate schedule will be furnished under an agreement for "Purchase of Power".

SPECIAL TERMS AND CONDITIONS

Customer shall furnish the cooperative information necessary to permit the cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

DATE OF ISSUE APRIL 1, 1993 DATE EFFECTIVE APRIL 5, 1993 PUBLIC SERVICE COMMISSION
ISSUED BYOF KENTUCKY TITLE GENERAL MANAGER OF KENTUCKY
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.
PURSUANT TO BOZ KAR 5:011. SECTON (0.11) BY: University Manager

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F

PSC No. 7

Revision #17 Sheet No.10

Canceling PSC No. 7

Revision #16 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6

AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

			-		1-1
7,000 Lumer	Security Light			per month	
4,000 Lumer	Decorative Colonial	\$7.94 pe	er lamp	per month	(D)
27,500 Lumer	Directional Floodlight	\$8.20 pe	er lamp	per month	(D)
50,000 Lumer	Directional Floodlight	\$11.39 pe	er lamp	per month	(D)
27,500 Lumer	n Cobra Head	\$7.63 pe	er lamp	per month	(D)
FUEL ADJUSTMENT CLAUSE					
	Time the state of	in all a data advance			

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. PUBLIC SERVICE COMMISSION Estimated kWh consumptions are as follows: OF KENTUCKY

ESCEMATE OF REALIZED AND CONSUMPTIONS ARE AS FOLLOWS. OF REALIZED OF REALIZED. OF REAL

7,000 Lumen Light - 77 kWh per month 4,000 Lumen Light - 20 kWh per month 27,500 Lumen Light - 87 kWh per month 50,000 Lumen Light - 159 kWh per month

JAN 01 1995

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of

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PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Gorden C. Neel FOR THE PUBLIC SERVICE COMMISSION

C^{7.95}

1. COLONIAL INSTALLATION (SERVED UNDERGROUND) FOR THE PUBLIC SERVED For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuity, back

CONDITIONS OF SERVICE

DATE OF ISSUE DECEMBER 1, 1994 ISSUED BY Lew Hill DATE EFFECTIVE JANUARY 1, 1995 TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated



For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7	
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Revision #16 Sheet No.10

Canceling PSC No. 7

Revision #15 Sheet No. 10

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS SCHEDULE 6 AVAILABILITY

Available to all customers of the cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead and underground 120/240 volt secondary voltage.

RATE PER LIGHT PER MONTH

7,000	Lumen	Security Light					month
4,000	Lumen	Decorative Colonial					month
27,500	Lumen	Directional Floodlight					month
50,000	Lumen	Directional Floodlight	\$12.08	per	lamp	per	month
27,500	Lumen	Cobra Head		per	lamp	per	month
		FUEL ADJUSTMENT	CLAUSE				

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average This fuel clause is subject to all other of such losses. applicable provisions as set forth in 807 KAR 5:056.

Estimated kWh consumptions are as follows:

7,000	Lumen	Light	-	77	kWh	per	month
4,000	Lumen	Light	-	20	kWh	per	month
27,500	Lumen	Light	-	87	kWh	per	month
50,000	Lumen	Light		159	kWh	per	month

CONDITIONS OF SERVICE

COLONIAL INSTALLATION (SERVED UNDERGROUND) 1. For installation where 120/240 volt secondary voltage is available. The cooperative shall furnish, install, own and maintain standoff brackets, decorative poles and fixtures for the lamp being used. The customer shall pay the monthly rate plus any additional charges as determined plus furnish all ditching, conduit, circuity, back

DATE OF ISSUE DECEMBER 18, 1992 DATE EFFECTIVE APRIL SUBLESSION ISSUED BY Len Hill

OF KENTUCKY TITLE GENERAL MANAGER EFFECTIVE

BY:

PURSUANT T() 807 KAR 5011. SECTION IF

George falle

NUBLIC SERVICE COMMISSION MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 1993

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served

EXHIBIT F

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PSC No. 7

Revision #17 Sheet No. 11

Canceling PSC No. 7

Revision #16 Sheet No. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6 (Continued) filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) 2. For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

The cooperative shall maintain the lighting equipment 3. including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment. 4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

The customer shall allow authorized representatives of the 5. cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written All facilities furnished by the cooperative will be notice. standard stocked material.

The cooperative and the customer shall execute an agreement 7. for service under this schedule for a period of not less than one PUBLIC SERVICE COMMISSION year. OF KENTUCKY

199^{EFFECTIVE} DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1, ISSUED BY

TITLE GENERAL MANAGER JAN 01 1995

Issued by Authority of an Order of the Public Service Compinsion TO 507 KAR 5011, Kentucky in Case No. 94-426 dated SECTION 9(1)

Jorden C. neel BY: FOR THE PUBLIC SERVICE COMMISSION

Form for filing Rate SchedulesFor Entire Territory ServedInter-County RECCPSC No. 7Name of Issuing CorporationRevision #16 Sheet No. 11Canceling PSC No. 7Revision #15 Sheet No. 11

CLASSIFICATION OF SERVICE

<u>OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued)</u> filling, and repaving/seeding/sodding as necessary in accordance with the cooperative's specifications. The customer will install the conduit and conductors. The cooperative will make all necessary connections. Upon termination of this service, the cooperative shall not be required to remove underground wiring or conduit.

2. DIRECTIONAL, COBRA HEAD, SECURITY LIGHTING (SERVED OVERHEAD) For installation on existing wood poles where 120/240 volt secondary voltage is available. Any additional required facilities may be provided by the cooperative at an additional charge per month to be determined by the cooperative.

3. The cooperative shall maintain the lighting equipment including the lamp replacement, at no additional cost to the customer within 72 hours after the customer notifies the cooperative of the need for maintenance of the lighting equipment. 4. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burnouts.

5. The customer shall allow authorized representatives of the cooperative to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule.

6. When additional facilities are required by the customer, the cooperative may furnish them at an additional charge per month to be determined by the cooperative. These additional charges are subject to change by the cooperative upon 30 days prior written notice. All facilities furnished by the cooperative will be standard stocked material.

7. The cooperative and the customer shall execute an agreement for service under this schedule for a period of not less than one year.

DATE OF ISSUE JULY 27, 1992 DA	ATE EFFECTIVE	APRII 5, 1993
D Il int		PUBLIC SERVICE COMMISSION
ISSUED BY Leo Hill TI	TLE GENERAL	MANAGER OF KENTUCKY
v		EFFECTIVE
Issued by Authority of an Order of the		ice Commission of
Kentucky in Case No. 92-507 dated Apr	cil 5, 1993.	MAY 1 1993 .95
		PURSIANT TO 807 KAR 5:011.
		SECTION O (1)
		SECTION 9 (1)

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PUBLC SERVICE COMINISSION MANAGER

BY: _

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
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PSC No. 7 of 26

Revision #17 Sheet No. 12

Canceling PSC No. 7

Revision #16 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued) Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Qorden C. Neel

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994 DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

Form for filing Rate Schedules	For Entire Territory Served
Inter-County RECC	PSC No. 7
Name of Issuing Corporation	Revision #16 Sheet No. 12
	Canceling PSC No. 7
	Revision #15 Sheet No. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE - SECURITY LIGHT SCHEDULE 6(Continued) Cancellation by the customer prior to the initial one-year term will require the customer to pay the cooperative its cost of installation and removal of facilities plus the non-salvable material, prorated on the basis of the remaining portion of the one-year period.

TERM OF PAYMENT

The customer's bill will be due on the first day of each month. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 1 1993

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) Giorge BY:

PUBLIC SERVICE COMMISSION MANAGER

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DATE OF ISSUE APRIL 1, 1993	DATE EFFECTIVE APRIL 5, 1993
ISSUED BY Loo Hill	TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993.

Inter-County RECC

Name of Issuing Corporation

- For Entire Territory Served EXHIBIT F PAGE 15
 - OF 26

Revision #4 Sheet No. 30____

Canceling PSC No. 7

PSC No. 7

MONTHLY RATE

\$.027630 per kWh

\$535.00

Revision #3 Sheet No. 30____

\$5.39 per kW of Contract Demand

Contract Demand

\$7.82 per kW of Excess of

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 Kw with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

CUSTOMER CHARGE DEMAND CHARGE EXCESS DEMAND CHARGE

ENERGY CHARGE

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

		HOURS APPLICABLE	FOR
	MONTHS	DEMAND BILLING -	EST
	October through April	7:00 AM to 12:00	Noon
		5:00 PM to 10:00	PM PUBLIC SERVICE COMMISSION
`	May through September	10:00 AM to 10:00	PM OF KENTUCKY
			EFFECTIVE
	MINIMUM MON	PHLY CHARGE	

MINIMUM MONTHLI CHARGE

The minimum monthly charge shall not be less than the sum of 1995 (a), (b), and (c) below:

The product of the billing demand multiplied by the PURSUANT TO 807 KAR 5.011, (a) respective demand charges, plus SECTION 9 (1)

BY: - Quedan C. neel FOR THE PUBLIC SERVICE COMMISSION

(D)

DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 1995
ISSUED BY Loo Hill	TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated c1.95 •

Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #3 Sheet No. 30

Canceling PSC No. 7

Revision #2 Sheet No. 30

\$5.39 per kW of Contract Demand

Contract Demand

\$7.82 per kW of Excess of

\$.03160 per kWh

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 Kw with a monthly energy usage equal to or greater than 425 hours per kW of billing demand. MONTHLY RATE

\$535.00

CUSTOMER CHARGE DEMAND CHARGE EXCESS DEMAND CHARGE

ENERGY CHARGE

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

HOURS APPLICABLE	FOR
DEMAND BILLING -	EST
7:00 AM to 12:00	Noon
5:00 PM to 10:00	PM
10:00 AM to 10:00	PM
	DEMAND BILLING - 7:00 AM to 12:00 5:00 PM to 10:00

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 18, 1992 DATE EFFECTIVE APRIL 5, 1993 PUBLIC SERVICE COMMISSION ISSUED BY Les Hill TITLE GENERAL MANAGER OF KENTUCKY EFFECTIVE Issued by Authority of an Order of the Public Service Commission of

Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1) George falle BY: PUBLIC SERVICE COMMISSION MANAGER

(D)

Inter-County RECC

Name of Issuing Corporation

PSC No. 7 OF

For Entire Territory Served EXHIBIT F

PAGE

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Revision #4 Sheet No. 31

Canceling PSC No. 7

Revision #3 Sheet No. 31

CLASSIFICATION OF SERVICE

- LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED) (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to BLE SERVICE COMMISSION applicable provisions as set forth in 807 KAR 5:056. OF KENTUCKY EFFECTIVE

JAN 01 1995

PURSU ANT TO 807 KAR 5:011, SECTION 9 (1) BY: Orden C. Meel FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE DECEMBER 1, 1994

DATE EFFECTIVE JANUARY 1, 1995

ISSUED BY___

TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

& Hill

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #3 Sheet No. 31

Canceling PSC No. 7

Revision #2 Sheet No. 31

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE IND B1 (CONTINUED)

(b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus

(c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992	DATE EFFECTIVE APRIL 5, 1993
ISSUED BY Les Hill	TITLE GENERAL MANACER IC SERVICE COMMISSION OF KENTUCKY
Issued by Authority of an Order of Kentucky in Case No. 92-507 dated	the Public Service CommissIEn of
Kentucky in case No. 92-507 dated	MAY 1 1993
	PURSUANT TO 807 KAR \$011 SECTION 9 (1)

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PUBLIC SERVICE COMMOSION WANAGER

BY:

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served

EXHIBIT F

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17

26

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OF

PSC No. 7

MONTHLY RATE

\$.022630 Per kWh

\$1,069.00

Revision #4 Sheet No. 32

Canceling PSC No. 7_

Revision #3 Sheet No. 32

\$5.39 per kW of Contract Demand

\$7.82 per kW of Excess of

Contract Demand

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

CUSTOMER CHARGE DEMAND CHARGE EXCESS DEMAND CHARGE

ENERGY CHARGE

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

		HOURS APPLICABLE FOR
	MONTHS	DEMAND BILLING = EST
	October through April	7:00 AM to 12:00 Noon
		5:00 PM to 10:00 PM
	May through September	10:00 AM to 10:00 PM PUBLIC SERVICE COMMISSION
	MINIMUM MONT	
	The minimum monthly charge sl	hall not be less than the suffferive
(a),	(b), and (c) below:	
	(a) The product of the bi	Lling demand multiplied by the 1995
	respective demand charge	PURSUANT TO 807 KAR 5.0 1
		SECTION 9 (1)
	-	BY: Oordan C. Marl
		FOR THE PUBLIC SERVICE COMMISSION
DATE	OF ISSUE DECEMBER 1,1994 D	ATE EFFECTIVE JANUARY 1, 1995
ISSU	ED BY Lo Hill	TITLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

MONTHLY RATE

\$.02660 Per kWh

\$1,069.00

Revision #3 Sheet No. 32

Canceling PSC No. 7

Revision #2 Sheet No. 32

\$5.39 per kW of Contract Demand

Giman

\$7.82 per kW of Excess of

Contract Demand

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B2 APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

CUSTOMER CHARGE DEMAND CHARGE EXCESS DEMAND CHARGE

ENERGY CHARGE

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

	HOURS APPLICABLE FOR	
MONTHS	DEMAND BILLING - EST	
October through April	7:00 AM to 12:00 Noon	
	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
MINIMUM	MONTHLY CHARGE	
The minimum monthly abox	go shall not be less than the sur	

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 18,1992 DATE EFFECTIVE APRIL 5, 1993 PUBLIC SERVICE COMMISSION Lo Hill TITLE GENERAL MANAGER OF KENTUCKY ISSUED BY EFFECTIVE Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 1993 PURSUANT TO 807 KAR5:011 SECTION 9 (1)



Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F

PSC No. 7

Revision #4 Sheet No. 33

Canceling PSC No. 7

Revision #3 Sheet No. 33

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. OF KENTUCKY

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PAGE

OF

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JAN 01 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Oorden C. Neel

	FOD THE STORE
DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 1995 COMMISSION
ISSUED BY Low 2/ill	TTTLE GENERAL MANAGER

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated



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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #3 Sheet No. 33

Canceling PSC No. 7

Revision #2 Sheet No. 33

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

DATE OF ISSUE JULY 27, 1992	DATE EF	FECTIVE	APRIL	5, 19	93	
ISSUED BY Loo Hill	TITLE	GENERAL	MANAC	LIC SERV	ICE COMMISSION	
Issued by Authority of an Order of Kentucky in Case No. 92-507 dated	the Publ April 5	ic Serv, 1993.	ice Com	miss ¹ l	FC INE	
	-			MAY	1 1993	

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BY:

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served

PSC No. 7

Revision #4 Sheet No. 34

Canceling PSC No. _7_

Revision #3 Sheet No. 34

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY	RATE -	PER	SUBSTATION	OR	METERING POINT	

CUSTOMER CHARGE	\$1,069.00	
DEMAND CHARGE	\$5.39 per kW of Contract Demand	
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of	
	Contract Demand	
ENERGY CHARGE	\$.021630 Per kWh	(

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein. PUBLIC SERVICE COMMISSION

MONTHS	HOURS APPLICABLE FOR OF KENTUCKY DEMAND BILLING - EST EFFECTIVE
October through April	7:00 AM to 12:00 Noon
-	5:00 PM to 10:00 PM JAN 01 1995
May through September	10:00 AM to 10:00 PM
MINIMIM N	MONTHLY CHARGE
The minimum menthly change	e shall not be loss than PUBSUANE TO 807 KAR 5:011,

(a), (b), and (c) below: BY: Qudan C. Nul

(a) The product of the billing demand multiplied THE PHELIC STEP/CE COMMISSION respective demand charges, plus

DATE OF ISSUE DECEMBER 1,1994 DATE EFFECTIVE JANUARY 1 1995 ISSUED BY Les Hill TITLE GENERAL MANAGER Issued by Authority of an Order of the Public Service Commission of

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 94-426 dated

EXHIBIT F PAGE 19

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7	_
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Revision #3 Sheet No. 34

Canceling PSC No. 7

Revision #2 Sheet No. 34

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

MONTHLY RATE - PER	SUBSTATION OR METERING POINT
CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Contract Demand
EXCESS DEMAND CHARGE	\$7.82 per kW of Excess of
	Contract Demand
ENERGY CHARGE	\$.02560 Per kWh

BILLING DEMAND

The billing demand (Kilowatt Demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate customer's highest demand during the current month coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

	HOURS APPLICABLE FOR	
MONTHS	DEMAND BILLING - EST	
October through April	7:00 AM to 12:00 Noon	
	5:00 PM to 10:00 PM	
May through September	10:00 AM to 10:00 PM	
MINIMUM MONT	HLY CHARGE	
The minimum monthly charge gh	all not be less than the su	11

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE DECEMBER 18,1992 DATE EFFECTIVE April 5, 1993 PUBLIC SERVICE COMMISSION ISSUED BY Los Hill TITLE GENERAL MANAGER OF KENTUCKY EFFECTIVE Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 92-507 dated April 5, 1993. MAY 1 1993

PURSUANT TCI 807 HAR 5:011 SECTION 9 ([1]) BY: _______

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F PAGE 20

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PSC No. 7

Revision #4 Sheet No. 35

Canceling PSC No. 7

Revision #3 Sheet No. 35

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056. PUBLIC SERVICE COMMISSION OF KENTUCKY

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	PURSUANT 10 807 KAR 5011.
	SECTION 9 (1)
DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1 1995
	DATE EFFECTIVE JANUARY: 1 CHORS C. Mail
ISSUED BY Les Hill	TITLE GENERAL MANAGER

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #3 Sheet No. 35

Canceling PSC No. 7

Revision #2 Sheet No. 35

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND B3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

DATE OF ISSUE JULY 27, 1992	DATE EFFECTIVE APRIL 5	
ISSUED BY Leo Hill	PU TITLE <u>GENERAL MANAGER</u>	LIC SERVICE COMMISSION
Issued by Authority of an Order of	the Public Service Commi	SSION OF
Kentucky in Case No. 92-507 dated	April 5, 1993.	MAY 1 1993

PURSUANT TO 807 KAR 5:01 12 SECTION 9 (1) George falle BY: PUBLIC SERVICE COMMISSION MAHACER

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F PAGE 21

PSC No. 7 OF

Revision #5 Sheet No. 36

Canceling PSC No. 7

Revision #4 Sheet No. 36

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

CUSTOMER CHARGE DEMAND CHARGE ENERGY CHARGE

MONTHLY RATE

\$535.00 \$5.39 per kW of Billing Demand \$.027960 per kWh

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BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

The contract demand (a)

The ultimate customer's highest demand during the current (b) month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

		HOURS APPLICABLE FOR PUBLIC SERVICE COMMISSION
	MONTHS	DEMAND BILLING - EST OF KENTUCKY
	October through April	7:00 AM to 12:00 Noon EFFECTIVE
		5:00 PM to 10:00 PM
	May through September	10:00 AM to 10:00 PM JAN 01 1995
	MINIMUM MONTH	LY CHARGE
(a),	The minimum monthly charge sh (b), and (c) below:	all not be less than the sum of PURSUANT TO 807 KAR 5.011, SECTION 9 (1)
	(a) The product of the bil respective demand charge	s, plus FOR THE PUBLIC SERVICE COMMISSION
DATE	OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 1995
ISSUE	ED BY Los Hill	TITLE GENERAL MANAGER
Issue	ed by Authority of an Order of	the Public Service Commission of

entucky in Case No. 94-426 dated

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #4 Sheet No. 36

Canceling PSC No. 7

Revision #3 Sheet No. 36

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C1

APPLICABLE

Applicable to contracts with demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

CUSTOMER CHARGE DEMAND CHARGE ENERGY CHARGE MONTHLY RATE

\$535.00 \$5.39 per kW of Billing Demand \$.03193 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

	HOURS APPLICABLE FOR
MONTHS	DEMAND BILLING - EST
October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM
MINIMUM MON	THLY CHARGE
The minimum monthly charge s	hall not be less than the sum of
(a), (b), and (c) below:	
(a) The product of the bi	lling demand multiplight CSERVICE COMMISSION
respective demand charg	es, plus OF KENTUCKY
DATE OF ISSUE JULY 27, 1992	DATE EFFECTIVE JULY 27, 1992
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ISSUED BY LOO Hill	title general manager FEB 1 9 1993
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Issued by Authority of an Order of the Public Service Company Authonio 607 KAR 5:011. entucky in Case No. 90-378 dated April 3, 1991. SECTION 9(1)

George Salle BY: _ PUBLIC SERVICE COMMISSION MANAGER

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
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OF

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PSC No. 7

Revision #5 Sheet No. 37

Canceling PSC No. 7

Revision #4 Sheet No. 37

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other public to MMISSION provisions as set forth in 807 KAR 5:056. OF KENTUCKY

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	PURSUANT TO 807 KAR 5:0 SECTION 9 (1)	11,
	BY: _ Jordan C. neel	
DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, 1995	54049
ISSUED BY Lo Hill	TITLE GENERAL MANAGER	

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Form for filing Rate Schedules

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #4 Sheet No. 37

Canceling PSC No. 7

Revision #3 Sheet No. 37

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C1 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

DATE OF ISSUE JULY 27, 1992	DATE EFFECTIVE_	JULY 27, 12PECTIVE
ISSUED BY Leo Hill	TITLE GENERAL	MANAGER FEB 1 9 1993
Issued by Authority of an Order of Kentucky in Case No. 90-378 dated		LCE COMMISSION OF PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:

Inter-County RECC

Name of Issuing Corporation

Revision #5 Sheet No. 38

For Entire Territory Served

Canceling PSC No. 7

PUBLIC SERVICE COMMISSION <u>Revision #4</u> Sheet No. <u>38 OF KENTUCKY</u> EFFECTIVE

CLASSIFICATION OF SERVICE JAN 01 1995

APPLICABLE

PURSUANT TO 807 KAR 5:011,

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EXHIBIT F

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PAGE

Applicable to contracts with demands of 5,000 to 9,999 kWEGHOB9(1) a monthly energy usage equal to or greater than 425 hours performed.

CUSTOMER CHARGE DEMAND CHARGE ENERGY CHARGE

MONTHLY RATE

\$1,069.00 \$5.39 per kW of Billing Demand \$.022960 per kWh (D)

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS	HOURS APPLICABLE FOR DEMAND BILLING - EST
	7:00 AM to 12:00 Noon
May through September	5:00 PM to 10:00 PM 10:00 AM to 10:00 PM
MINIMUM MONTH	LY CHARGE
The minimum monthly charge sha	all not be less than the

- (a), (b), and (c) below:
 - (a) The product of the billing demand multiplied by the respective demand charges, plus

DATE OF ISSUE <u>DECEMBER 1, 1994</u> DATE EFFECTIVE <u>JANUARY 1, 1995</u> ISSUED BY <u>Lo Hill</u> TITLE <u>GENERAL MANAGER</u>



For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #4 Sheet No. 38

Canceling PSC No. 7

Revision #3 Sheet No. 38

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C2

APPLICABLE

Applicable to contracts with demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

CUSTOMER CHARGE DEMAND CHARGE ENERGY CHARGE MONTHLY RATE

\$1,069.00 \$5.39 per kW of Billing Demand \$.02693 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

	HOURS APPLICABLE FOR
MONTHS	DEMAND BILLING - EST
October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM
MINIMUM	MONTHLY CHARGE
	1 1 1 1 1 1 1 1 1 1 1

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

(a) The product of the billing demand multiplied by the respective demand charges, plus

 DATE OF ISSUE JULY 27, 1992
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 ISSUED BY
 DF LIC

Issued by Authority of an Order of the Public Service Commission gf1993 Kentucky in Case No. 90-378 dated April 3, 1991.

PURSU/INT TO 807 KAR 5:011. SECTION 9 (1) BY: cora stalle PUB LC. SEP. VCE COMMISSION MANAGEI



Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
PAGE 24

OF

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PSC No. 7

Revision #5 Sheet No. 39

Canceling PSC No. 7

Revision #4 Sheet No. 39

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

OF KENTUCKY EFFECTIVE

JAN 01 1995

	PURSUANT TO 807 KAR 5:011,
	SECTION 9 (1)
DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY A. 1995
ISSUED BY Les Hill	FOR THE PUBLIC SERVICE COMMISSION

For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #4 Sheet No. 39

Canceling PSC No. 7

Revision #3 Sheet No. 39

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C2 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE JULY 27, 1992	DATE EFFECTIVE JULY 27, EFFECTIVE
ISSUED BY Lo Hill	TITLE <u>GENERAL MANAGER</u> FEB 1 9 1993
Issued by Authority of an Order of Kentucky in Case No. 90-378 dated	
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Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F
PAGE 25

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Revision #5 Sheet No. 40

Canceling PSC No. 7

Revision #4 Sheet No. 40

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE	\$1,069.00
DEMAND CHARGE	\$5.39 per kW of Billing Demand
ENERGY CHARGE	\$.021960 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

		HOURS APPLICABLE FOR
	MONTHS	DEMAND BILLING - ESPUBLIC SERVICE COMMISSION
	October through April	$7 \cdot 00$ AM to $12 \cdot 00$ Noon ULINUTS
		5:00 PM to 10:00 PM EFFECTIVE
	May through September	10:00 AM to 10:00 PM
	MINIMUM MONTH	LY CHARGE JAN 01 1995
	The minimum monthly charge sha	LY CHARGE all not be less than the sum of
(a),	(b), and (c) below:	PURSUANT PURSUANT PURSUANT
	(a) The product of the bill respective demand charges	
DATE	OF ISSUE DECEMBER 1, 1994 DA	ATE EFFECTIVE JANUARY 1, 1995
ISSU	ED BY Los Hill	TITLE GENERAL MANAGER
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For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #4 Sheet No. 40

Canceling PSC No. 7

Revision #3 Sheet No. 40

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C3

APPLICABLE

Applicable to contracts with demands of 10,000 kW or greater with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE - RATE SUBSTATION OR METERING POINT

CUSTOMER CHARGE DEMAND CHARGE ENERGY CHARGE \$1,069.00 \$5.39 per kW of Billing Demand

\$.02593 per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate customer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

MONTHS	<u>HOURS APPLICABLE FOR</u> DEMAND BILLING - EST			
October through April	7:00 AM to 12:00 Noon			
	5:00 PM to 10:00 PM			
	10:00 AM to 10:00 PM			
MINIMUM MONTHLY CHARGE				
The minimum monthly charge shall not be less than the sum of				
(a), (b), and (c) below:				
(a) The product of the billing demand multiplied by the				
respective demand charges, plus PUBLIC SERVICE COMMISSION				
	OF KENTUCKY			
DATE OF ISSUE JULY 27, 1992	DATE EFFECTIVE JULY 27, HODOIVE			
ISSUED BY Los Hill	TITLE GENERAL MANAGER FEB 1 9 1993			
Issued by Authority of an Order of the Public Service Commission of PURSUANI 10 807 KAR 5:011. Kentucky in Case No. 90-378 dated April 3, 1991. SECTION 9 (1)				
	BY: lena belle			

PUBLIC SERVICE COMMISSION MANAGER

Inter-County RECC

Name of Issuing Corporation

For Entire Territory Served EXHIBIT F

PSC No. <u>7</u> PAGE 26 OF 26

Revision #5 Sheet No. 41

Canceling PSC No. 7

Revision #4 Sheet No. 41

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This clause is only applicable to actual energy usage. This fuel clause is subject to all other applicable provisions as set forth in 807 KAR 5:056.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JAN 01 1995

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE DECEMBER 1, 1994	DATE EFFECTIVE JANUARY 1, SEG1995 (1)
P 11:00	BY: Jorden C. neel
ISSUED BY Too full	TITLE GENERAL MANAGER PUBLIC SERVICE COMMISSION

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For Entire Territory Served

Inter-County RECC

Name of Issuing Corporation

PSC No. 7

Revision #4 Sheet No. 41

Canceling PSC No. 7

Revision #3 Sheet No. 41

CLASSIFICATION OF SERVICE LARGE INDUSTRIAL RATE SCHEDULE IND C3 (CONTINUED)

- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT

The customer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the month maximum demand.

FUEL ADJUSTMENT CLAUSE

			PUBLIC SERVICE COMMISSION
DATE OF ISSUE JULY 2	27, 1992 DATE	EFFECTIVE	JULY 270F 1992CKY
ISSUED BY Leg 21	ill TITLE	GENERAL	MANAGER
Issued by Authority	of an Order of the Pu	blic Serv	FEB 1 9 1993 ice Commission of
Kentucky in Case No.	. 90-378 dated April	3, 1991.	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
			BY: <u>Harristalle</u> PUBLIC SERVICE COMMISSION MANAGER